

**PARKWAY PIPELINE LLC**  
IN CONNECTION WITH  
**PLANTATION PIPE LINE COMPANY**  
**JOINT AND VOLUME INCENTIVE TARIFF**

FROM

Norco, Louisiana (St. Charles Parish)

TO

**PIPELINE TERMINALS**

AT POINTS IN:

ALABAMA, GEORGIA, MISSISSIPPI, NORTH CAROLINA,  
SOUTH CAROLINA, TENNESSEE AND VIRGINIA

**[C] This tariff is unchanged except where noted**

The rates named in this tariff for the transportation of PETROLEUM PRODUCTS by pipeline are governed, except as otherwise provided herein, by the rules and regulations published in Parkway Pipeline LLC's FERC No. 1.3.0, supplements thereto and reissues thereof. All other items on Plantation Pipe Line Company rules and regulations tariff will not apply except as noted herein.

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Petroleum Products transported under this tariff are entitled to such privileges and subject to such charges as published by Carrier and lawfully in effect on date of shipment and on file with the FERC.

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The rates named herein are expressed in cents per Barrel (cpb) of forty-two United States gallons and are subject to change as provided by law, also to rules and regulations named herein.

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Issued under authority of 18 CFR § ~~[C] 341.6, Adoption of Tariff by Successor~~ [N] 342.3, Indexing.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**SPECIFIC RULES AND REGULATIONS  
APPLICABLE ON TRANSPORTATION OF JOINT TARIFF MOVEMENTS**

The following shall apply in place of like numbered rules in FERC No. 1.3.0, supplements thereto and reissues thereof.

**ITEM 10      DEFINITIONS**

10.7    Carrier – Refers to Parkway Pipeline LLC (“Parkway”) and Plantation Pipe Line Company (“Plantation”), individually or collectively, as applicable.

The following shall apply in addition to the rules in FERC No. 1.3.0, supplements thereto and reissues thereof.

**ITEM 40      MINIMUM BATCH SIZE, DELIVERY REQUIREMENTS AND PRODUCT CYCLES**

40.2    MINIMUM DELIVERY AT DESTINATIONS

The quantity delivered at the final Destination of a Batch of gasoline moving through Carrier's trunk lines between Norco, LA and Greensboro, NC, must contain a minimum of 10,000 Barrels. This restriction also applies to movements of gasoline into Carrier's Greensboro tankage for destinations beyond. All other deliveries must be made in quantities of not less than 5,000 Barrels. Carrier has the option to deliver smaller quantities to any Destination when, in the opinion of the Carrier, the delivery of smaller quantities is practicable.

**ITEM 50      PRORATION OF PIPELINE CAPACITY**

50.2    When a quantity of Petroleum Products is nominated by Shippers to Carrier which exceeds the limit of Capacity in a Pipeline Segment of the Parkway Pipeline LLC system, the Capacity to be allocated to each Shipper for the month of transportation with respect to such Pipeline Segment shall be determined by Parkway Pipeline LLC pursuant to Parkway's Proration Policy, located in Parkway's Customer Information Manual. When a quantity of Petroleum Products is nominated by Shippers to Carrier which exceeds the limit of Capacity in a Pipeline Segment of the Plantation Pipe Line Company system, the Capacity to be allocated to each Shipper for the month of transportation with respect to such Pipeline Segment shall be determined by Plantation Pipe Line Company pursuant to Plantation's Proration Policy, located in Plantation's Customer Information Manual.

50.3    A current copy of Parkway's Customer Information Manual is located on its website using the following procedure:

- Access Website [www.kindermorgan.com](http://www.kindermorgan.com)
- Under Business Customers, click on Products Pipelines.
- Click on Southeast Operations
- Under Parkway Pipeline click on Tariffs & Customer Information Manual
- Click on Parkway Customer Information Manual - Proration Policy

- 50.4 A current copy of Plantation's Customer Information Manual is located on its website using the following procedure:
- Access Website [www.kindermorgan.com](http://www.kindermorgan.com)
  - Under Business Customers, click on Products Pipelines.
  - Click on Southeast Operations
  - Under Plantation Pipe Line Company click on Tariffs
  - Click on Section 6 (Policies and Procedures) under Customer Manual

**ITEM 80 TRANSMIX HANDLING**

- 80.2 Transmix generated in each line of Carrier's System with the exception of Norco, LA to Greensboro, NC main line System will be delivered to Shippers at the terminus of each line.
- 80.3 Transmix generated in the System between Norco, LA and Greensboro, NC will be disposed of by Carrier.

**ITEM 115 SHIPPER IN-TRANSIT STORAGE**

- 115.1 SHIPMENT DELAYS EN ROUTE  
Shipments originating on the System at Origin locations shown in any Table of Local Rates in Carrier's tariffs, where in-transit tankage is provided by Shipper and facilities for injecting product from Shipper in-transit tankage into Carrier's main or lateral lines are provided by Carrier, shipments may be delayed in-transit for later movement to Destinations downstream. Volumes accepted for further movement shall be subject to requirements of operating schedules and physical limitations of injection facilities available. Such movements through in-transit tankage are subject to charges as described hereunder in Item 30 of this Joint Tariff.

**ITEM 280 DEMURRAGE CHARGES FOR IN-TRANSIT TANKAGE**

- 280.1 Carrier will transport and deliver to Destinations with reasonable diligence the quantity of Petroleum Products accepted under Item 70 of Carriers Rules and Regulations, and it will furnish reasonable facilities as are required for such transportation, or will facilitate the efficient operation of Carrier's line.
- 280.2 When Petroleum Products occupy Carrier's in-transit tankage for periods in excess of 5 days, counting from the time such Petroleum Products are received into such tankage, Shipper shall be subject thereafter to a demurrage charge of \$0.25 per Barrel per day, or portion thereof, for each Barrel of rated working capacity of tank(s) utilized until such Petroleum Products are removed. If the failure to remove such Petroleum Products is due to the inability of Carrier to transport the same, no demurrage shall accrue so long as such inability of Carrier continues.

**ITEM 300 – TABLE OF JOINT RATES ①**

(in cents per Barrel of 42 US Gallons)

All rates on this page are [W] [I] Increased.

To	FROM
	Norco, Louisiana (St. Charles Parish)
Athens, GA (Clarke County)	[I] 203.81
Atlanta (Doraville), GA (DeKalb County)	[I] 207.74
Atlanta (Chattahoochee), GA (Fulton County)	[I] 207.74
Belton, SC (Anderson County)	[I] 207.26
Birmingham, AL (Jefferson County)	[I] 189.50
Bremen, GA (Haralson County)	[I] 207.06
Charlotte, NC (Mecklenburg County)	[I] 223.19
Chattanooga, TN (Hamilton County)	[I] 225.66
Cockpit Point, VA (Prince William County)	[I] 244.70
Columbus, GA (Muscogee County)	[I] 212.46
Fredericksburg, VA (Spotsylvania County)	[I] 244.70
Greensboro, NC (Guilford County)	[I] 228.61
Hartwell, GA (Hart County)	[I] 215.48
Knoxville, TN (Knox County)	[I] 231.47
Lockhart, MS (Lauderdale County)	[I] 176.81
Macon, GA (Bibb County)	[I] 215.21
Meridian, MS (Lauderdale County)	[I] 170.91
Montgomery, AL (Montgomery County)	[I] 211.45
Moundville, AL (Hale County)	[I] 185.50
Oxford, AL (Calhoun County)	[I] 199.29
Richmond, VA (Chesterfield County)	[I] 237.01
Roanoke, VA (Roanoke County)	[I] 242.39
Spartanburg, SC (Spartanburg County)	[I] 219.41
Newington, VA (Fairfax County)	[I] 244.70

[C] \* See note ① on Page 6. Add to the above local rates an ULSD Recovery Fee of 5.00 cents per Barrel for all diesel movements.

Route: Norco, Louisiana (St Charles Parish) Parkway Pipeline LLC to Collins, Mississippi (Covington County) Plantation Pipe Line Station  
 Plantation Pipe Line Company – Collins, Mississippi (Covington County) to points in Alabama, Georgia, Mississippi, North Carolina, South Carolina, Tennessee and Virginia

**ITEM 400 – JOINT VOLUME INCENTIVE PROGRAM**

400.1	<b>GENERAL TERMS</b>	
	(1) <u>Applicable Movements</u> All Movements listed in Item 300 – Table of Joint Rates are eligible for the Joint Volume Incentive Program (JVIP) that meet the minimum volume requirements stated in Item 400.2 (1) below.	
400.2	<b>JOINT VOLUME INCENTIVE PROGRAM</b>	
	(1) <u>Incentive</u>	
	55.77 cents per barrel reduction	This incentive level applies to any Shipper who commits to a 10-year minimum volume agreement of 100,000 Barrels per day on a monthly average on a take or pay basis. All rates set forth in Item 300 will be reduced by 55.77 cpb for any Shipper that qualifies for the JVIP.
400.3	<b>JOINT VOLUME INCENTIVE REMITTANCE</b>	
	(1) The monthly remittances shall be based on the applicable incentive level(s) achieved by Shipper as described in 400.2 (1), for Barrels shipped in the prior month.	
	(2) Note that remittances are issued by Parkway Pipeline Company LLC in the month subsequent to the month during which the Barrels are actually shipped.	

**ITEM 500 - RATES AND CHARGES FOR MOVEMENTS THROUGH SHIPPER IN-TRANSIT STORAGE**

500.1	Applicable rates and charges from Shipper in-transit storage location to final Destination shall be the sum of the following: (1) Injection Charge – 7.0 cents per Barrel, for volumes destined beyond Collins MS. (2) Transportation Rate – The difference between the rates, Norco, LA to in-transit storage location and Norco, LA to final Destination, in effect at the time shipments reenter Carrier's System.
500.2	Volume deduction (Item 110.3 of Carrier's Rules and Regulations Tariff) will not apply to volumes reentering Carrier's System from in-transit tankage provided by Shipper.

**EXPLANATION OF REFERENCE MARKS**

<b>[C]</b> ⊕	<del>[C] To recover the costs of complying with the Environmental Protection Agency's (EPA's) regulation of 40 CFR Part 80 Subpart 1, Plantation has established a diesel handling recovery fee for the recovery of prudently incurred costs necessary for Carrier to facilitate the handling of diesel products as defined in Plantation's Rules and Regulations Tariff, FERC No. 154.4.0, Item 295, and reissues thereof. The ULSD Recovery Fee is 5.0 cents per Barrel on all diesel movements.</del>
[N]	New
[I]	Increase
[W]	Change in wording only
[C]	Cancel

PARKWAY PIPELINE COMPANY LLC  
In Connection with Plantation Pipeline Company  
Joint Rate Justification Table  
(Rates in Cents per Barrel)

Parkway Pipeline Company LLC FERC No. 2.5.1 (effective 7/1/2016)		Planation Pipe Line Local Tariff FERC No. 155.18.0 (effective 7/1/2017)		Sum of Local Rates	Previous Joint Tariff Rate (Parkway) FERC No. 3.6.1 (effective 7/1/2016)	Joint Rate Tariff (Parkway) FERC No. 3.6.2 (effective 7/1/2017)
Origin: Norco, LA (St. Charles Parish)		Origin: Collins, MS				
Destination:		Destination:				
Collins, MS	114.46	Athens, GA	89.35	203.81	203.63	203.81
Collins, MS	114.46	Atlanta, GA	93.28	207.74	207.56	207.74
Collins, MS	114.46	Atlanta (Chattahoochee), GA	93.28	207.74	207.56	207.74
Collins, MS	114.46	Belton, SC	92.80	207.26	207.08	207.26
Collins, MS	114.46	Birmingham, AL	75.04	189.50	189.35	189.50
Collins, MS	114.46	Bremen, GA	92.60	207.06	206.88	207.06
Collins, MS	114.46	Charlotte, NC	108.73	223.19	222.97	223.19
Collins, MS	114.46	Chattanooga, TN	111.20	225.66	225.44	225.66
Collins, MS	114.46	Cockpit Point, VA	130.24	244.70	244.44	244.70
Collins, MS	114.46	Columbus, GA	98.00	212.46	212.27	212.46
Collins, MS	114.46	Fredericksburg, VA	130.24	244.70	244.44	244.70
Collins, MS	114.46	Greensboro, NC	114.15	228.61	228.38	228.61
Collins, MS	114.46	Hartwell, GA	101.02	215.48	215.28	215.48
Collins, MS	114.46	Knoxville, TN	117.01	231.47	231.24	231.47
Collins, MS	114.46	Lockhart, MS	62.35	176.81	176.69	176.81
Collins, MS	114.46	Macon, GA	100.75	215.21	215.01	215.21
Collins, MS	114.46	Meridian, MS	56.45	170.91	170.80	170.91
Collins, MS	114.46	Montgomery, AL	96.99	211.45	211.26	211.45
Collins, MS	114.46	Moundville, AL	71.04	185.50	185.36	185.50
Collins, MS	114.46	Oxford, AL	84.83	199.29	199.12	199.29
Collins, MS	114.46	Richmond, VA	122.55	237.01	236.77	237.01
Collins, MS	114.46	Roanoke, VA	127.93	242.39	242.14	242.39
Collins, MS	114.46	Spartanburg, SC	104.95	219.41	219.20	219.41
Collins, MS	114.46	Newington, VA	130.24	244.70	244.44	244.70